

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2026

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: M/S. GAINUP TECHNOTEK LIMITED UNIT II	Service No.	059094520342
GAINUP TECHNOTEK LIMITED UNIT	Bill No.	H4520342012611
DINDIGUL BATLAGUNDU HIGH WAY	Date of Bill	03-Feb-26
OTTUPATTY. POST	Due Date	09-Feb-26
AUTHUR TK	Tariff App. / Bld.	HT I / HT I
SIRATEYU	GST No :	33AAJCG4818L1ZD
DINDIGUL DT 624708		
Athoor		
Dindigul - 624708		

Permitted MD :	250 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
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1. Industrial Consumption	7.5 per unit	14614	1,09,605.00
2. Peak Hour Consumption	1.875 per unit	3507	6,575.63
3. Night Hour Consumption (5% Rebate)	0.375 per unit	1137 (-)	426.38(-)
4. Lavish illumination charges (Entire consumption)	0.375 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	13.25 per unit	1413	18,722.25
9. Total Energy Charges			1,34,476.50
10. Demand Charges	608 per KVA	225	1,36,800.00
11. Total Demand and Energy Charges			2,71,276.50

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			7,790.71
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			9,471.61
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			0.39
21. Assessment Amount			2,92,629.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			2,92,629.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			2,92,629.00

Rupees : Two Lakhs Ninety Two Thousand Six Hundred and Twenty Nine Only			
Amount Payable after due date & upto	24-Feb-26	2,94,753.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0452	Meter Make		MF :	400
Circle Name	Madurai	Meter SL No.	5253749		
Service No.	059094520342	Bill Month	JANUARY 2026		

Reading Date : 01/02/2026		READING STATUS :Normal			
MF:	400	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	466.2109	534.5277	153.852	0.19	
Initial Reading	426.143	487.308	136.625		
Diff Reading	40.0679	47.2197	17.227		
Consumption	16027.16	18887.88	6890.8	76	
Average Consp.					
SLOT TYPE	C1				
Final Reading	60.035	72.297		0.1816	
Initial Reading	55.02	66.122			
Diff Reading	5.015	6.175			
Consumption	2006	2470		72.64	
Average Consp.					
SLOT TYPE	C2				
Final Reading	30.677	43.059		0.0788	
Initial Reading	26.924	38.075			
Diff Reading	3.753	4.984			
Consumption	1501.2	1993.6		31.52	
Average Consp.					
SLOT TYPE	C3				
Final Reading	0	0		0	
Initial Reading	0	0			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	26.122	54.043		0.0488	
Initial Reading	23.28	48.055			
Diff Reading	2.842	5.988			
Consumption	1136.8	2395.2		19.52	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal		
Reading Date	01/02/2026	Meter No.	1625545		
MF	1	kWhr	kVAhr	rkVAhr	kVAmd

Final Reading	8976.6			
Initial Reading	7564			
Diff. Reading	1412.6			
Consumption	1413			
Avg Consumption				

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	250	76.00	31	31	225.00	608.00	1,36,800.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		1,09,605.00
(b) Peak Charges		6,575.63
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		18,722.25
	Total	1,34,904.45
2) Recorded Demand Charges including Transformer Loss		46,208.00
3) Low Pf Surcharge		7,790.71
	Taxable Amount	3,05,615.24
	E-Tax Amount (5%)	9,471.61
II. Old E-Tax		0.00
III. Self generation Tax		0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		9,471.61

Compensation Charges for Low PF

Contracted / Quota Demand	Power Factor
Permissible Limit	0.900
Value Reached	0.850
Difference	-0.050

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2026

H.T. Bill Working Sheet

Service No. 059094520342

LT Side Metering :YES

Meter SL No : 5253749

Service Date : 18/12/2024

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egypt. consumed)	16027.16	2006.00	1501.20	0.00	11383.16	1136.80
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	1413.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	14614.16	2006.00	1501.20	0.00	9970.16	1136.80

KVAH	18887.88	RKVAH	6890.8	Power Factor	0.85
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DFC/MEDC/MDU

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094520342	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094520342	IFSC Code :FDRL0000CMS (FEDERAL BANK)
3.	TNEB059094520342	IFSC Code :ICIC0000106 (ICICI BANK)
4.	TNEB059094520342	IFSC Code :IOBA0VAN004 (IOB)